


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒**APPLICATION FOR PERMIT TO DRILL**

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				1. WELL NAME and NUMBER CWU 766-20		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				3. FIELD OR WILDCAT NATURAL BUTTES		
6. NAME OF OPERATOR EOG Resources, Inc.				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
8. ADDRESS OF OPERATOR 600 17th Street, Suite 1000 N, Denver, CO, 80202				7. OPERATOR PHONE 435 781-9111		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU29535		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>						
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1824 FNL 798 FWL	SWNW	20	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	1824 FNL 798 FWL	SWNW	20	9.0 S	23.0 E	S
At Total Depth	1824 FNL 798 FWL	SWNW	20	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 798		23. NUMBER OF ACRES IN DRILLING UNIT 0		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 3750		26. PROPOSED DEPTH MD: 7020 TVD: 7020		
27. ELEVATION - GROUND LEVEL 5003		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225 (A31368)		

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Mary Maestas	TITLE Regulatory Assistant
SIGNATURE	PHONE 303 824-5526
	DATE 09/17/2008
	EMAIL mary_maestas@eogresources.com
API NUMBER ASSIGNED 43047501190000	APPROVAL  Permit Manager

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	60			
		Cement Description	Class	Sacks	Yield	Weight
			Class C Cement	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	185	3.82	11.0
			Class G Cement	207	1.18	15.6

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	7020		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	7020	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	7020			
		Cement Description	Class	Sacks	Yield	Weight
			Hi Lift "G"	128	3.91	11.0
			50/50 Poz	505	1.28	14.1

EIGHT POINT PLAN**CHAPITA WELLS UNIT 766-20****SW/NW, SEC. 20, T9S, R23E, S.L.B.&M..**
UINTAH COUNTY, UTAH**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,705		Shale	
Mahogany Oil Shale Bed	2,315		Shale	
Wasatch	4,616	Primary	Sandstone	Gas
Chapita Wells	5,169	Primary	Sandstone	Gas
Buck Canyon	5,848	Primary	Sandstone	Gas
North Horn	6,506	Primary	Sandstone	Gas
KMV Price River	6,817		Sandstone	
TD	7,020			

Estimated TD: 7,020' or 200'± TD**Anticipated BHP: 3,833 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 766-20

SW/NW, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 766-20

**SW/NW, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH**

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 766-20

SW/NW, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 128 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 505 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
 Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
 Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 766-20

SW/NW, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R23E, S.L.B.&M.

1977 Brass Cap
0.4' High, Pile
of Stones

N89°43'53"W - 2646.19' (Meas.)

N89°52'27"W - 2653.88' (Meas.)

1977 Brass Cap
0.5' High, Mound
of Stones

1977 Brass Cap
1.0' High, Mound
of Stones

1824'

798'

CWU #766-20

Elev. graded Ground = 5003'

20

1977 Brass Cap
1.5' High, Pile of
Stones, Steel Post

1977 Brass Cap
1.3' High, Pile
of Stones

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
1.0' High, Pile
of Stones

1977 Brass Cap
0.5' High, Pile
of Stones

S89°47'30"W - 2643.93' (Meas.)

N89°53'41"W - 2639.73' (Meas.)

N00°13'06"W - 2645.52' (Meas.)

N00°11'31"W - 2645.82' (Meas.)

N00°01'57"W - 2625.94' (Meas.)

N00°01'22"W - 2642.37' (Meas.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'25.51" (40.023753)

LONGITUDE = 109°21'26.51" (109.357364)

(NAD 27)

LATITUDE = 40°01'25.63" (40.023786)

LONGITUDE = 109°21'24.06" (109.356683)

EOG RESOURCES, INC.

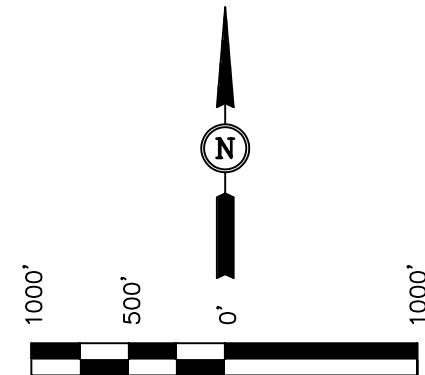
Well location, CWU #766-20, located as shown in the SW 1/4 NW 1/4 of Section 20, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

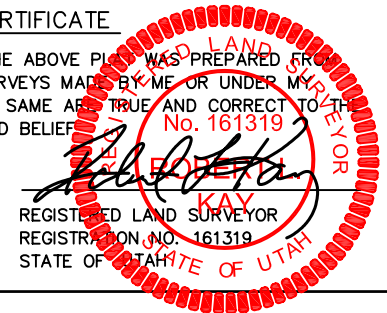
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-18-08	DATE DRAWN: 05-08-08
PARTY C.R. C.M. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

CWU #766-20

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T9S, R23E, S.L.B.&M.

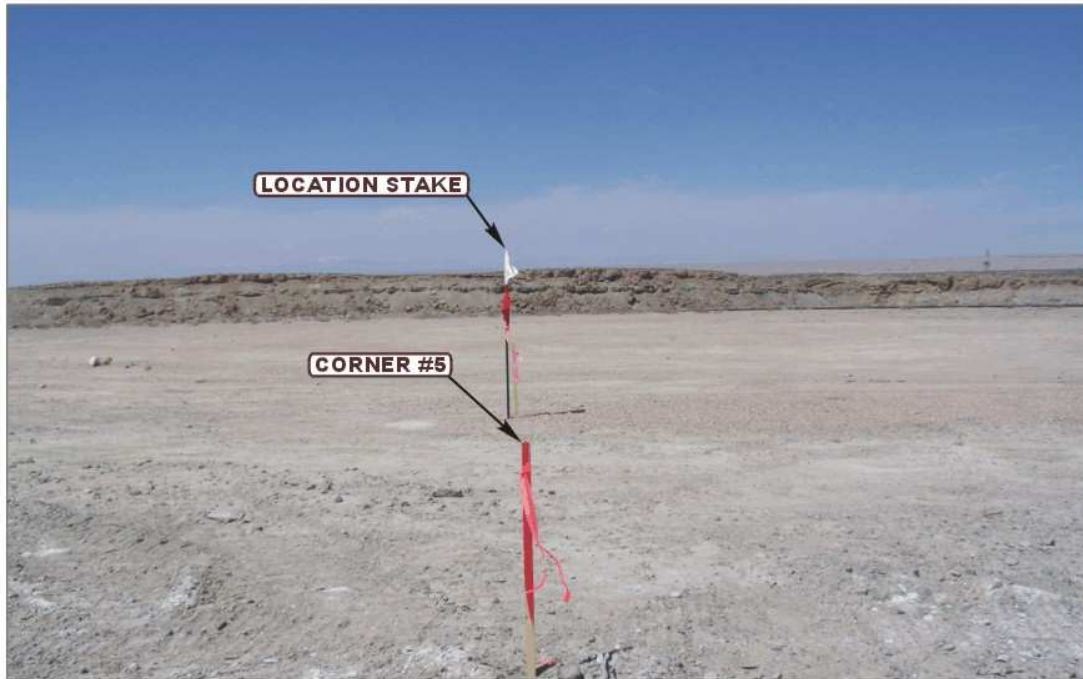


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD RE-ROUTE

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 21 08
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: L.K.

REVISED: 00-00-00

T9S, R23E, S.L.B.&M.

1977 Brass Cap
0.4' High, Pile
of Stones

N89°43'53"W - 2646.19' (Meas.)

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CWU #766-20
Elev. graded Ground = 5003'

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1977 Brass Cap
1.5' High, Pile of
Stones, Steel Post

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1.3' High, Pile
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N00°11'31"W - 2645.82' (Meas.)

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LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

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LATITUDE = 40°01'25.51" (40.023753)

LONGITUDE = 109°21'26.51" (109.357364)

(NAD 27)

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EOG RESOURCES, INC.

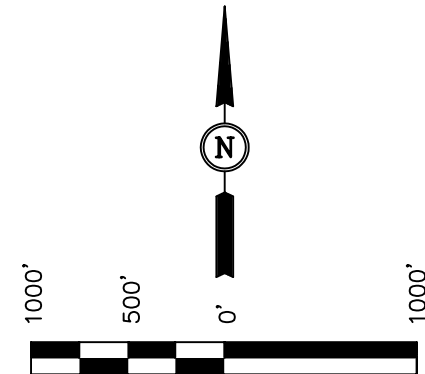
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BASIS OF BEARINGS

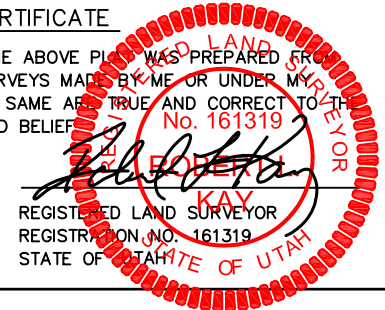
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REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

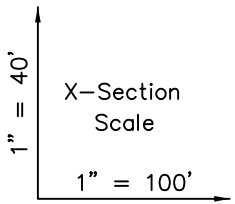
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-18-08	DATE DRAWN: 05-08-08
PARTY C.R. C.M. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

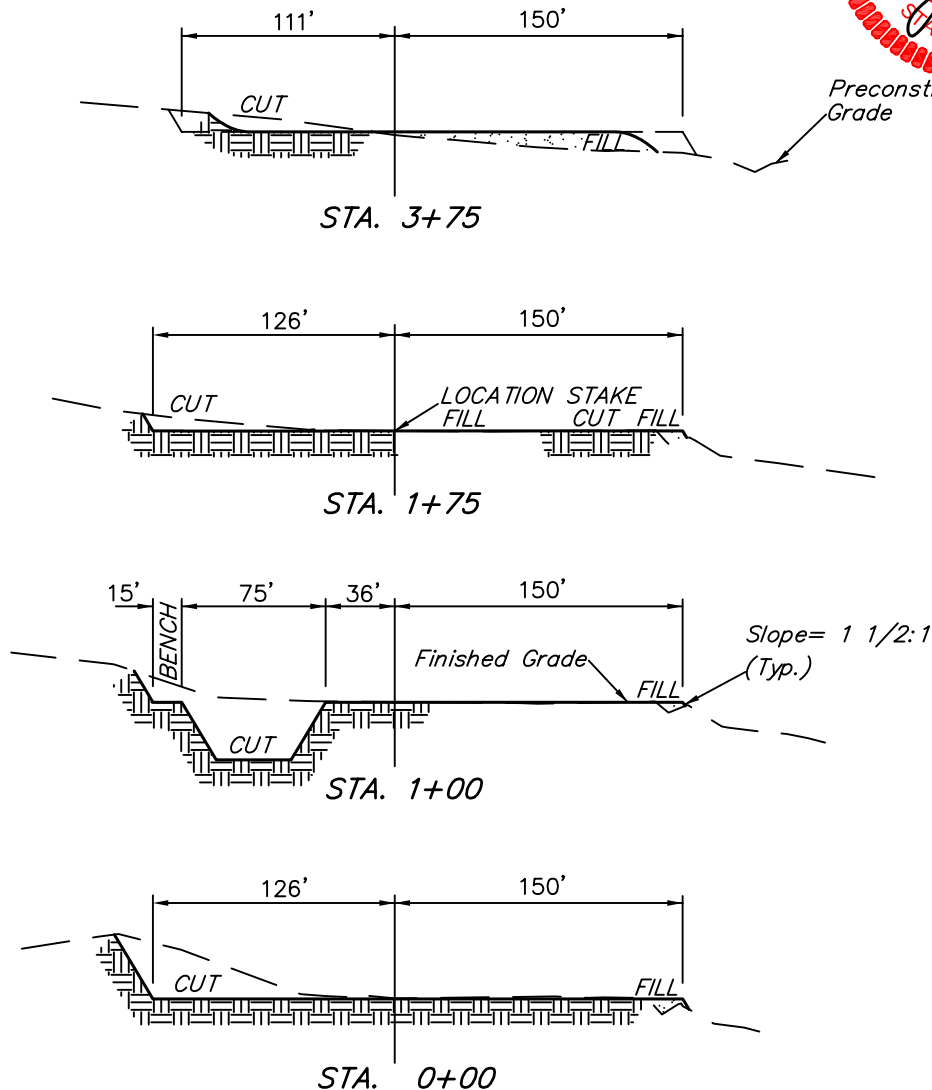
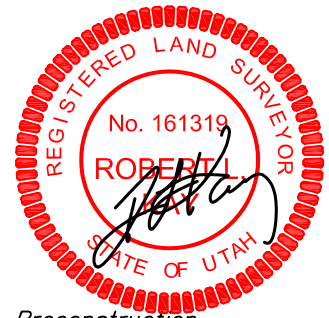
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.**TYPICAL CROSS SECTIONS FOR**

CWU #766-20
SECTION 20, T9S, R23E, S.L.B.&M.
1824' FNL 798' FWL

FIGURE #2

DATE: 05-08-08
 DRAWN BY: C.H.

**APPROXIMATE ACREAGES**

WELL SITE DISTURBANCE = ±3.634 ACRES

TOTAL = ±3.634 ACRES

NOTE:

Topsoil should not be
 Stripped Below Finished
 Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT
 (6") Topsoil Stripping = 890 Cu. Yds.
 Remaining Location = 6,910 Cu. Yds.
TOTAL CUT = 7,800 CU.YDS.
FILL = 3,080 CU.YDS.

*** NOTE:**

**FILL QUANTITY INCLUDES
 5% FOR COMPACTION**

EXCESS MATERIAL = 4,720 Cu. Yds.
Topsoil & Pit Backfill = 2,910 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 1,810 Cu. Yds.
(After Interim Rehabilitation)

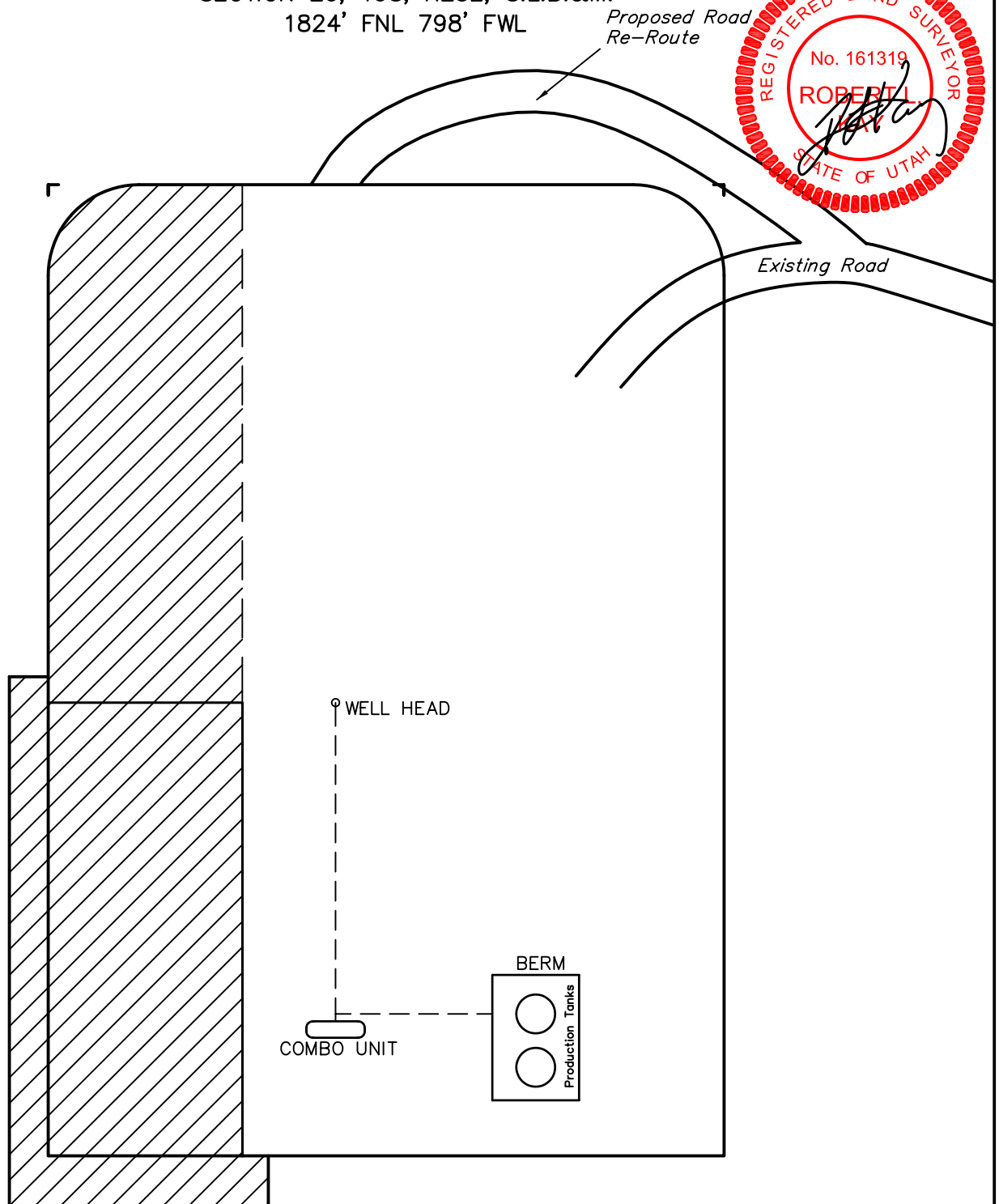
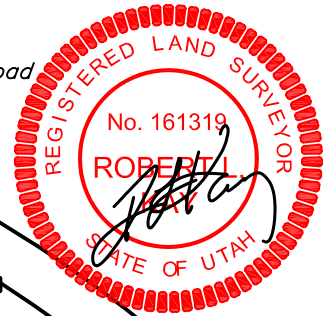
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

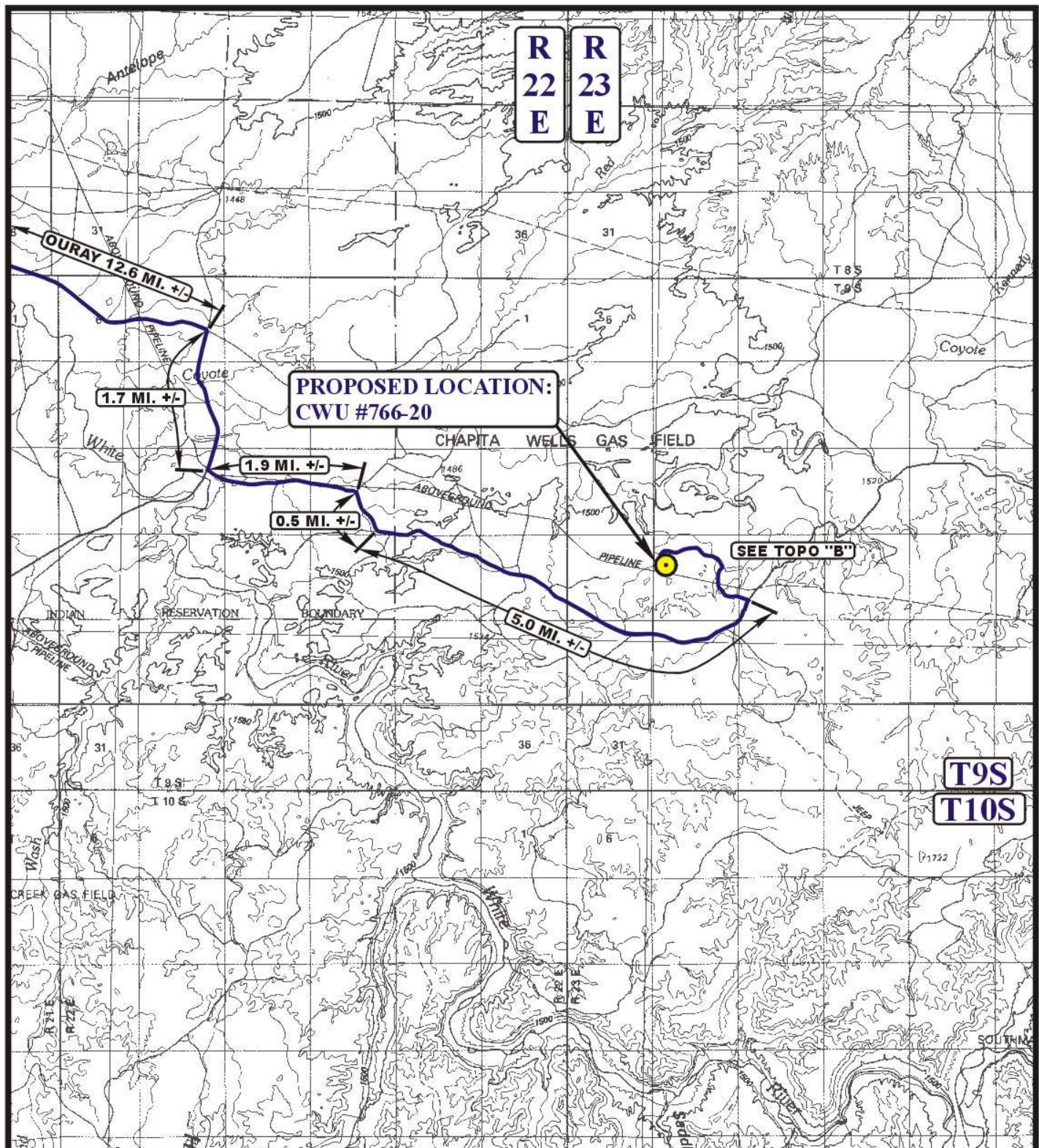
CWU #766-20
 SECTION 20, T9S, R23E, S.L.B.&M.
 1824' FNL 798' FWL

FIGURE #3

SCALE: 1" = 60'
 DATE: 05-08-08
 DRAWN BY: C.H.



RE-HABED AREA

**LEGEND:**

 PROPOSED LOCATION

**EOG RESOURCES, INC.**

CWU #766-20
SECTION 20, T9S, R23E, S.L.B.&M.
1824' FNL 798' FWL



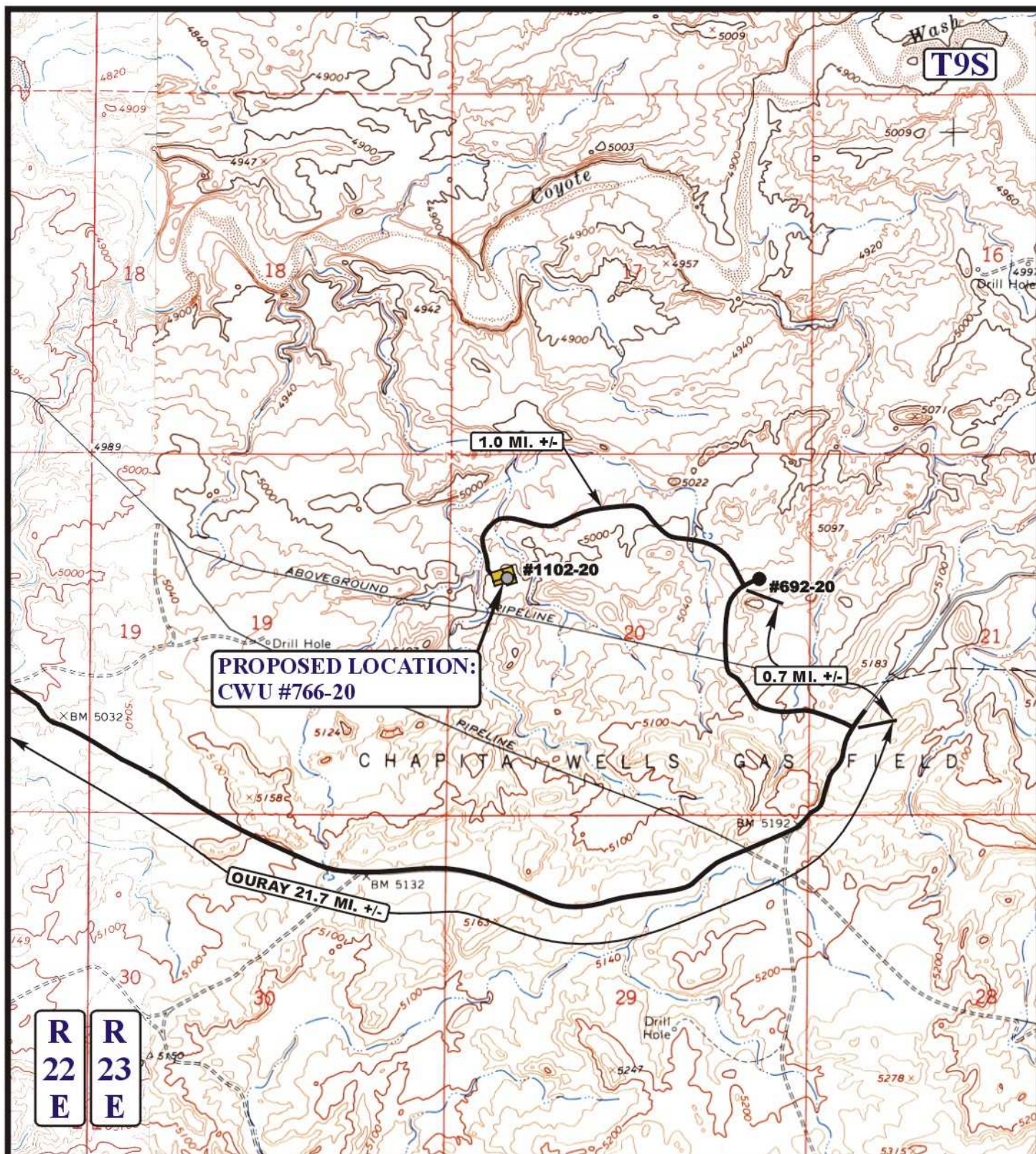
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 21 08
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



**LEGEND:**

EXISTING ROAD
 PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #766-20
 SECTION 20, T9S, R23E, S.L.B.&M.
 1824' FNL 798' FWL



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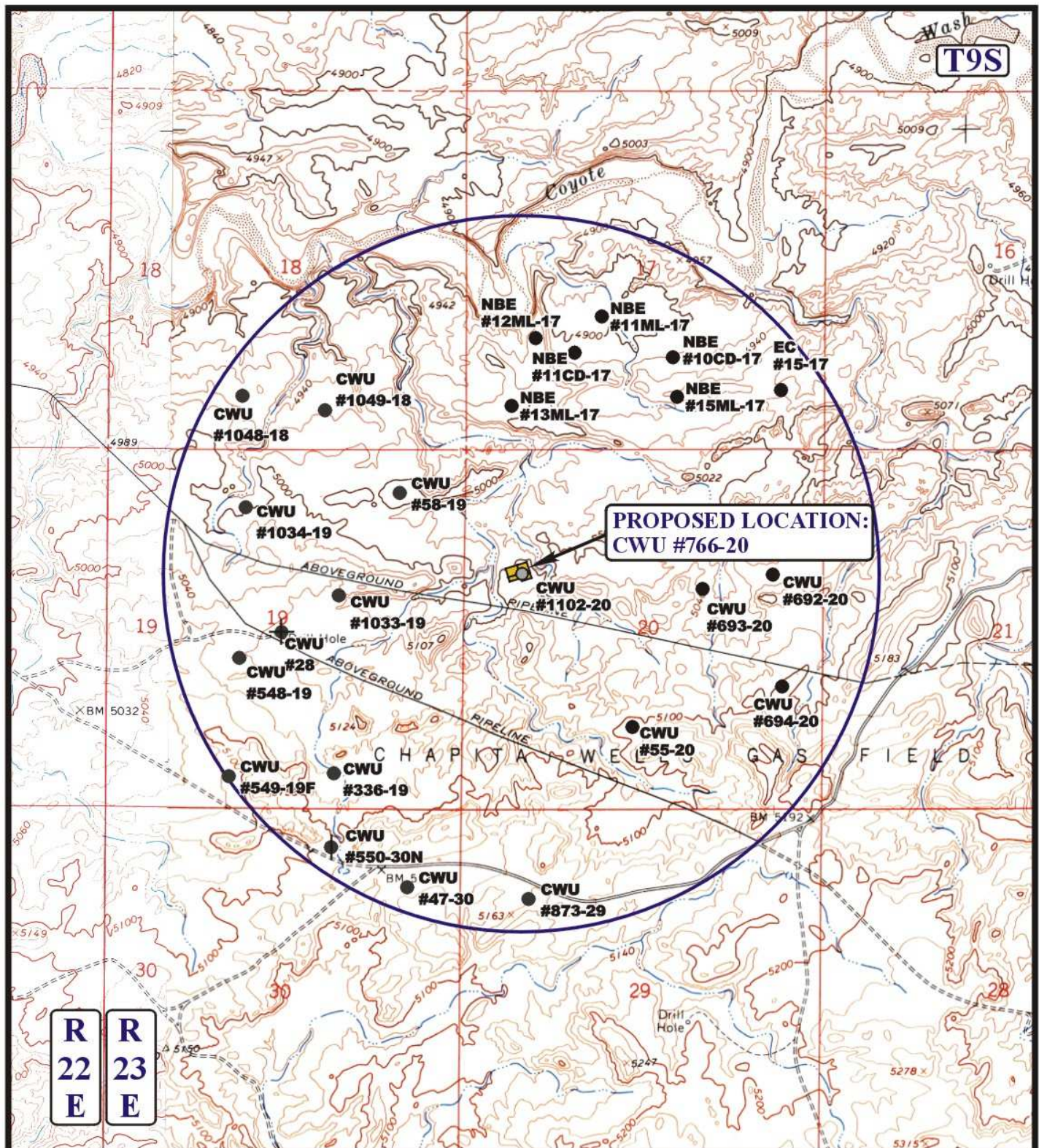


TOPOGRAPHIC
MAP

05 21 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO

**LEGEND:**

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CWU #766-20
SECTION 20, T9S, R23E, S.L.B.&M.
1824' FNL 798' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

05 21 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





***Chapita Wells Unit 766-20
SWNW, Section 20, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The existing well access road will need to be re-routed and is approximately 230 feet long with a 30-foot right-of-way, disturbing approximately .16 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.41 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road re-route will be approximately 230' in length. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road re-route is located within Federal Lease U-29535.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, one (1) 300-bbl, or two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 1102-20 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

CHAPITA WELLS UNIT 766-20
Surface Use Plan**Page 4**

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4, White River Evaporation Ponds 1 or 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a 20-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold

CHAPITA WELLS UNIT 766-20
Surface Use Plan**Page 5**

planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

CHAPITA WELLS UNIT 766-20
Surface Use Plan

Page 7

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be

CHAPITA WELLS UNIT 766-20
Surface Use Plan**Page 8**

submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted by Intermountain Paleo on 9/8/2008.

Additional Surface Stipulations:

None.

CHAPITA WELLS UNIT 766-20
Surface Use Plan

Page 9

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CHAPITA WELLS UNIT 766-20
Surface Use Plan**Page 10**

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 766-20 Well, located in the SWNW, of Section 20, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

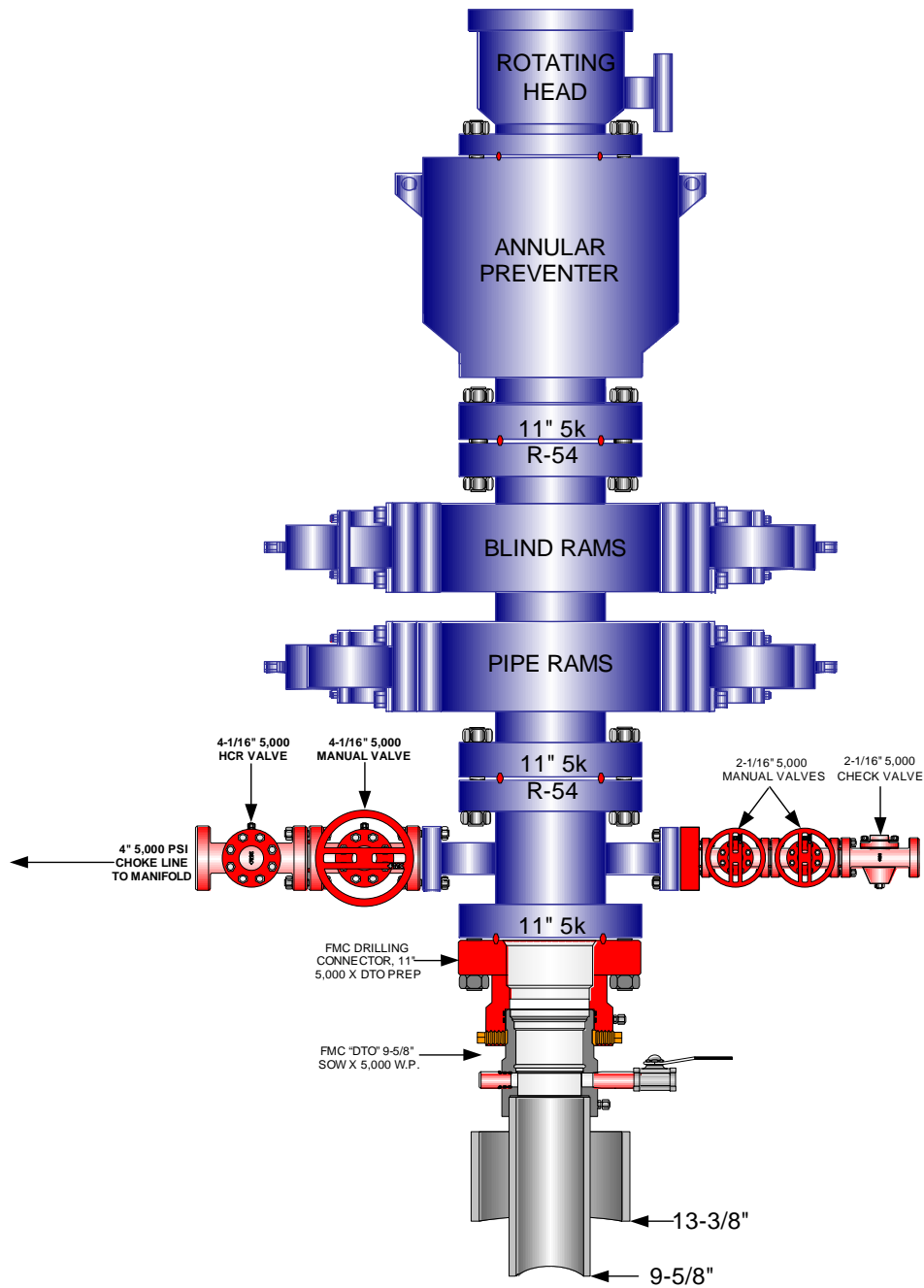
September 10, 2008

Date

Mary A. Maestas, Regulatory Assistant

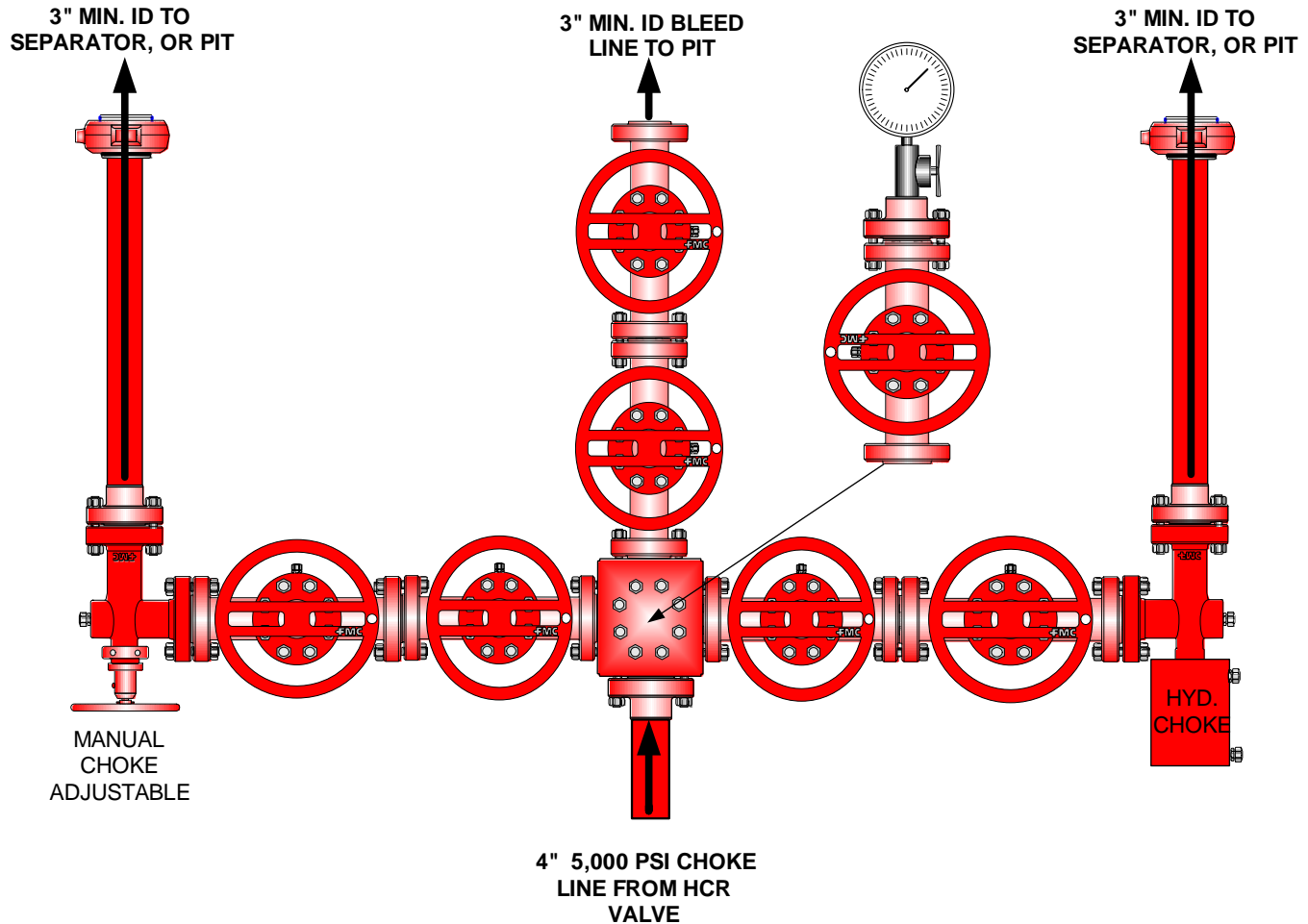
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



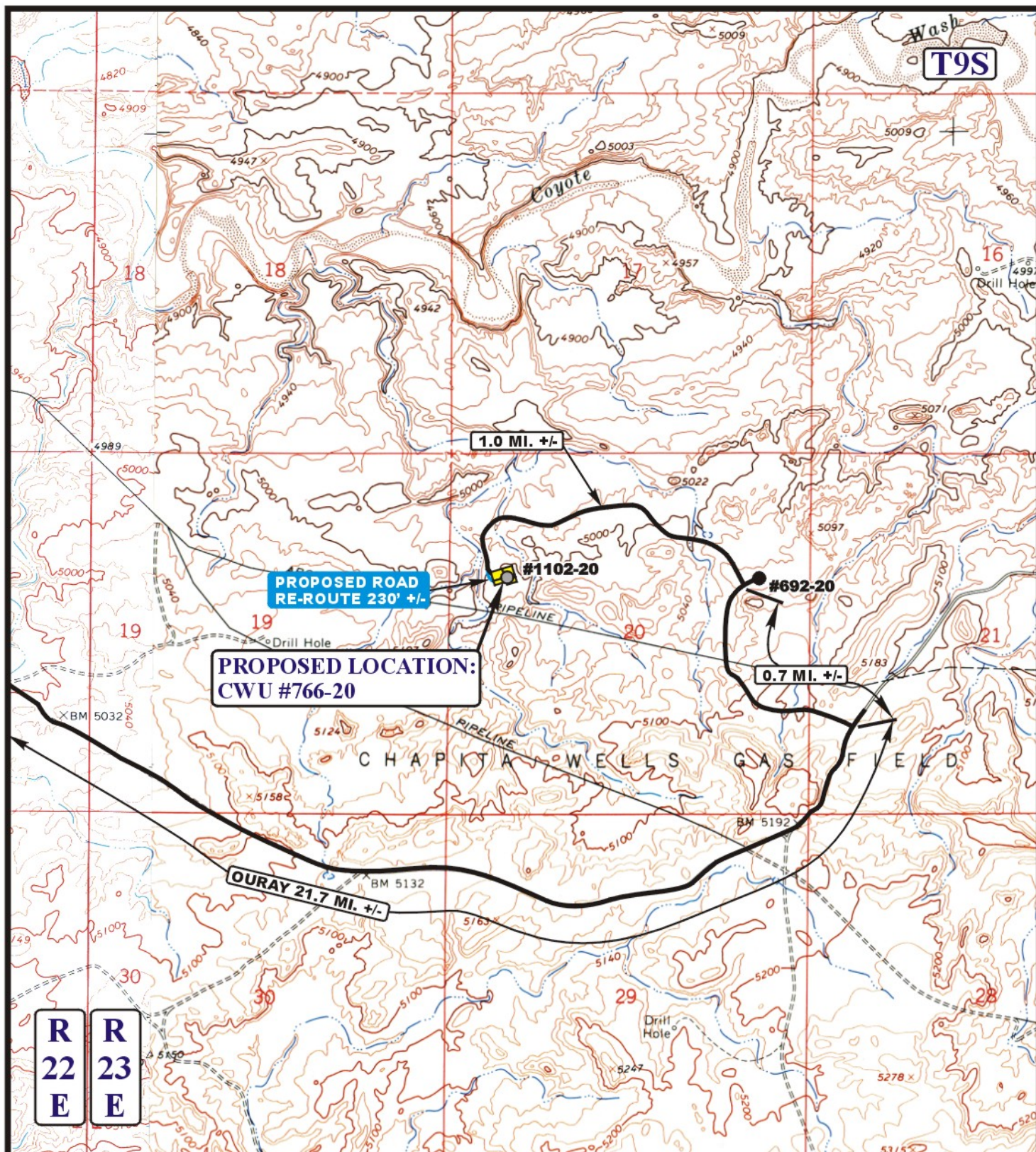
EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**LEGEND:**

EXISTING ROAD
 PROPOSED ACCESS ROAD

**EOG RESOURCES, INC.**

CWU #766-20
SECTION 20, T9S, R23E, S.L.B.&M.
1824' FNL 798' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 21 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 09-08-08



API Number: 4304750119

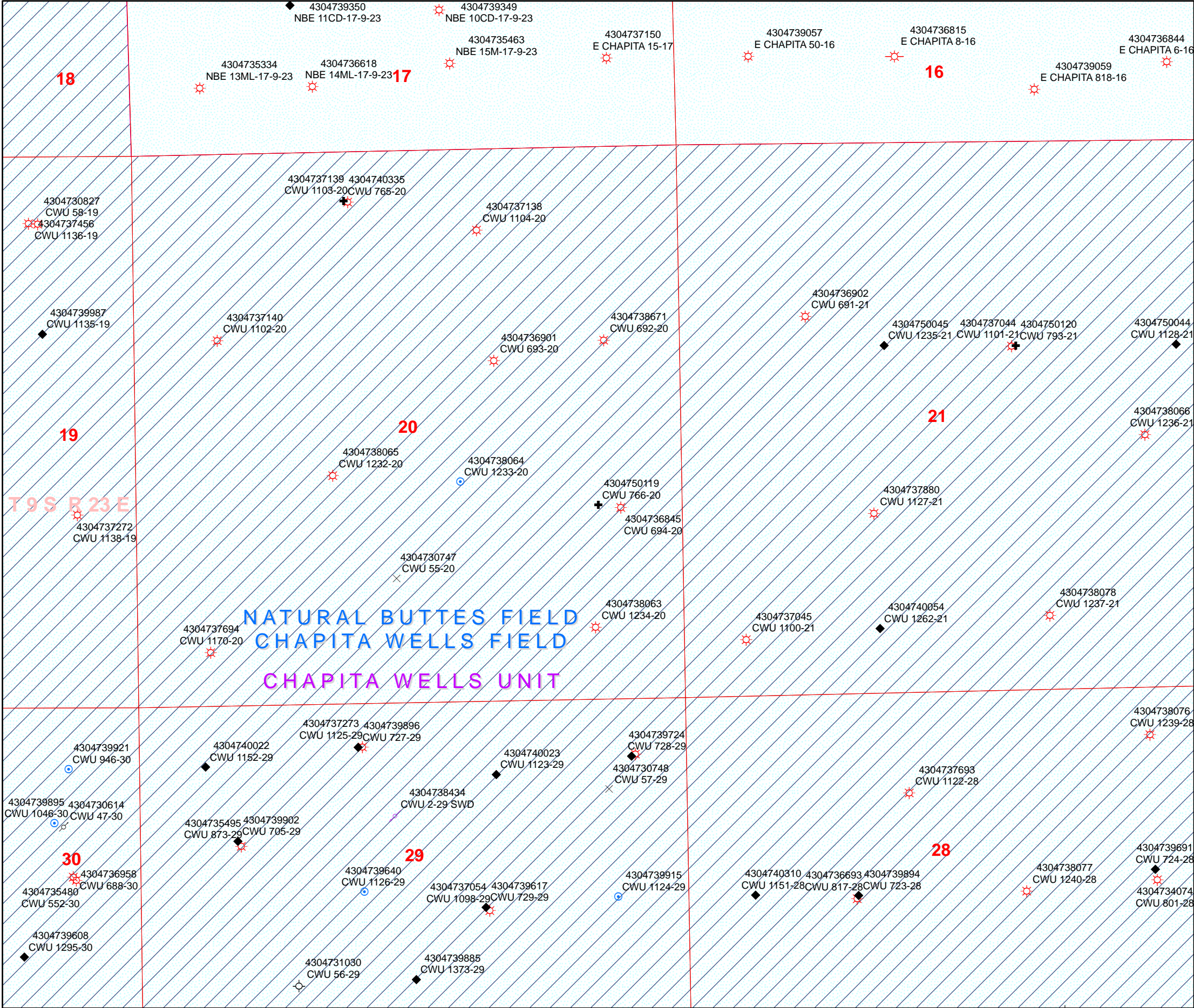
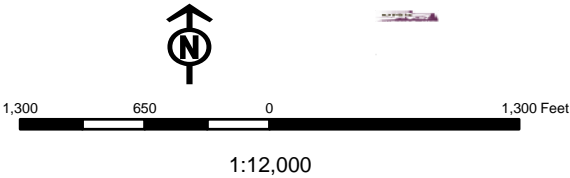
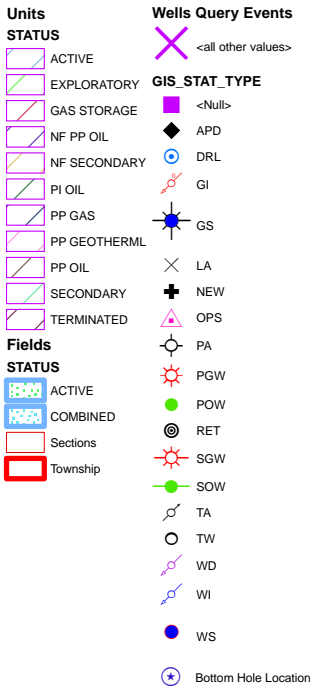
Well Name: CWU 766-20

Township 09.0 S Range 23.0 E Section 20

Meridian: SLBM

Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

September 17, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-50122 CWU 1193-13 Sec 13 T09S R22E 0572 FSL 2109 FWL

(Proposed PZ Wasatch)

43-047-50121 CWU 799-30 Sec 30 T09S R23E 1908 FNL 0641 FWL
43-047-50120 CWU 793-21 Sec 21 T09S R23E 1979 FNL 2010 FEL
43-047-50119 CWU 766-20 Sec 20 T09S R23E 1824 FNL 0798 FWL
43-047-50129 CWU 767-18 Sec 18 T09S R23E 0602 FSL 0673 FWL
43-047-50130 CWU 756-25 Sec 25 T09S R22E 1053 FSL 0717 FEL
43-047-50131 CWU 769-18 Sec 18 T09S R23E 1840 FSL 2191 FWL
43-047-50114 CWU 4001-13 Sec 13 T09S R22E 2002 FNL 1790 FEL
43-047-50117 CWU 4000-30 Sec 30 T09S R23E 1900 FNL 1926 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-17-08

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/10/2008

API NO. ASSIGNED: 43047501190000

WELL NAME: CWU 766-20

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 303 824-5526

CONTACT: Mary Maestas

PROPOSED LOCATION: SWNW 20 090S 230E

Permit Tech Review: ☒

SURFACE: 1824 FNL 0798 FWL

Engineering Review: ☐

BOTTOM: 1824 FNL 0798 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.01932

LONGITUDE: -109.34344

UTM SURF EASTINGS: 641371.00

NORTHINGS: 4431006.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU29535

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225 (A31368)
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:** CHAPITA WELLS
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** 179-8
- Effective Date:** 12/2/1999
- Siting:** Suspends General Siting
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
17 - Oil Shale 190-5(b) - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 766-20
API Well Number: 43047501190000
Lease Number: UTU29535
Surface Owner: FEDERAL
Approval Date: 9/17/2008

Issued to:

EOG Resources, Inc., 600 17th Street, Suite 1000 N, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of CAUSE: 179-8.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

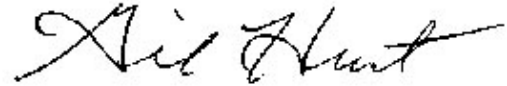
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, flowing script.

Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 10 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU29535
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013X
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 766-20
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43 047 50119
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWNW 1824FNL 798FWL 40.02375 N Lat, 109.35736 W Lon At proposed prod. zone SWNW 1824FNL 798FWL 40.02375 N Lat, 109.35736 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.4 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 20 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 798'	16. No. of Acres in Lease 440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3750'	19. Proposed Depth 7020 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5003 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 09/10/2008
--	--	--------------------

Title
REGULATORY ASSISTANT

Approved by (Signature)	Name (Printed/Typed) Jenny Jenkins	Date FEB 17 2009
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Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #62894 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 09/12/2008 (08GXJ6363AE)

RECEIVED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED * BLM MAR 02 2009

UDOGM

086-XJ4437AE

NOS: 06-04-2008

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG RESOURCES
Well No: CWU 766-20
API No: 43-047-50119

Location: SWNW SEC. 20, T9S, R23E
Lease No: UTU-29535
Agreement: CHAPITA WELLS UNIT

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they will not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- The reserve pit will be lined with a double layer of felt and a 20 mil liner.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

Onshore Order no. #2 Drilling Operations III. E. 1.

- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- ariance(s) to Onshore Order #2 Drilling Operations III. E
- requirement for deduster equipment
 - requirement waived for deduster equipment
Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
 - automatic igniter or continuous pilot light on the blooie line
 - requirement waived for igniter and pilot light
operators blooie line output fluid stream is an incombustible aerated water system
blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow
 - compressors located in opposite direction from the blooie line a minimum of 100 feet
 - Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. ompressors are truck mounted with spark arresters.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU29535			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 766-20			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1824 FNL 0798 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 20 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047501190000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/14/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as follows: Item 4: Casing program, conductor string; and Item 5: Float equipment, production hole procedure. Please see the attached for details.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: <u>July 20, 2009</u> By: <u>[Signature]</u>			
NAME (PLEASE PRINT) Mary Maestas		PHONE NUMBER 303 824-5526			
TITLE Regulatory Assistant		DATE 7/16/2009			
SIGNATURE N/A		DATE 7/16/2009			

RECEIVED July 16, 2009

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 Psi	10,000#

5. FLOAT EQUIPMENT:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU29535
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 766-20
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1824 FNL 0798 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 20 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047501190000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/7/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization to change from a conventional reserve pit to a closed loop system for the referenced well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 25, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/18/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU29535			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 766-20			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1824 FNL 0798 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 20 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047501190000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/25/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the casing program for the referenced well as per the attached.					
Accepted by the Utah Division of Oil, Gas and Mining					
Date: <u>August 27, 2009</u> By: <u>[Signature]</u>					
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A	DATE 8/25/2009				

RECEIVED August 25, 2009

[illegible]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/25/2009	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on 8/25/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 02, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/2/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/29/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 10/29/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 29, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/29/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 10-28-2009

Well Name	CWU 766-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-50119	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	09-26-2009	Class Date	
Tax Credit	N	TVD / MD	7,020/ 7,020	Property #	062966
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,019/ 7,019
KB / GL Elev	5,016/ 5,003				
Location	Section 20, T9S, R23E, SWNW, 1824 FNL & 798 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.67	NRI %	53.336

AFE No		306211		AFE Total		1,162,100		DHC / CWC		500,900/ 661,200													
Rig Contr		ELENBURG		Rig Name		ELENBURG #29		Start Date		09-24-2008		Release Date		10-01-2009									
09-22-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation : WASATCH				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1824' FNL & 798' FWL (SW/NW)

SECTION 20, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.023753, LONG 109.357364 (NAD 83)

LAT 40.023786, LONG 109.356683 (NAD 27)

ELENBURG #29

OBJECTIVE: 7020' MD, WASATCH

DW/GAS

CHAPITA WELLS PROSPECT

DD&A: CHAPITA WELLS

NATURAL BUTTES FIELD

LEASE: U-29535

ELEVATION: 5002.9' NAT GL, 5002.9' PREP GL (DUE TO ROUNDING PREP GL IS 5003'), 5016' KB (13')

EOG WI 66.67%, NRI 53.336%

08-19-2009	Reported By	TERRY CSERE
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RECEIVED October 29, 2009

DailyCosts: Drilling	\$60,000	Completion	\$0	Daily Total	\$60,000
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	0	TVD	0	Progress	0
Formation : WASATCH		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 8/19/09.

08-20-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	0	TVD	0	Progress	0
Formation : WASATCH		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-21-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	0	TVD	0	Progress	0
Formation : WASATCH		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

08-24-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	0	TVD	0	Progress	0
Formation : WASATCH		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

08-25-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	0	TVD	0	Progress	0
Formation : WASATCH		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.

08-26-2009 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : WASATCH **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 8/25/09 @ 9:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 8/24/09 @ 9:15 AM.

08-27-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : WASATCH **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL TO CLOSED LOOP TODAY.

08-28-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : WASATCH **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-18-2009 **Reported By** DALL COOK

DailyCosts: Drilling	\$169,120	Completion	\$0	Daily Total	\$169,120
Cum Costs: Drilling	\$229,120	Completion	\$0	Well Total	\$229,120
MD	2,427	TVD	2,427	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : WASATCH **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/8/2009. DRILLED 12-1/4" HOLE TO 2430' GL (2443' KB). ENCOUNTERED WATER @ 1340. FLUID DRILLED FROM 1340 TO TOTAL DEPTH WITH NO LOSSES. SPOTTED DRILLING MUD ON BOTTOM.

RAN 56 JTS (2413.60') OF 8-5/8", 24.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2426.60' KB. RAN 200' OF 1" STEEL PIPE, RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3760 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED & PUMPED 300 SX (219 BBLS) OF PREMIUM CEMENT W 0.2% VARSET & 2% CALSEAL & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAIL: MIXED AND PUMPED 250 SACKS (52 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/151 BBLS FRESH WATER. BUMPED PLUG W/942 PSI @ 10:16 A.M., 9/13/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WAITING HOUR TO START TOP JOB.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS TO SURFACE. WAIT 4 HOURS 10 MINUTES

TOP JOB # 2: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @
1210' = 0.5 DEGREE, 1600' = 1.25 DEGREE, 1820' = 0.75 DEGREE, & 2310' = 1.25 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 9/12/2009 @ 19:00 PM.

KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 9/11/2009 @ 15:30 PM.

09-27-2009		Reported By		DAVID FOREMAN							
DailyCosts: Drilling		\$78,387		Completion		\$950		Daily Total		\$79,337	
Cum Costs: Drilling		\$307,507		Completion		\$950		Well Total		\$308,457	
MD	3,480	TVD	3,480	Progress	1,037	Days	1	MW	10.5	Visc	39.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3480'											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	EOG SAFETY MEETING WITH HOWCROFT TRUCKING & ELENBURG RIG CREW.								
06:30	10:00	3.5	MOVE RIG TO CWU 766-20 RIG UP (5 MILE MOVE).								
10:00	12:00	2.0	SET BOP TEST DTO ADAPTOR TO 5000 PSI BY FMC. NU BOP, FUNCTION TEST. (RIG ON DAY WORK 9/26/09 @ 10:00 AM.								
12:00	16:00	4.0	SAFETY MEETING, RIG UP B&C QUICK TEST, TEST INSIDE BOP, SAFETY VALVE, UPPER KELLY VALVE, HCR, CHOKE LINE, KILL LINE, CHOKE MANIFOLD, PIPE RAMS, BLIND RAMS, 250 PSI LOW,5000 PSI HIGH ANNULAR, 250 LOW 2500 PSI HIGH. 8 5/8" CASING TO 1500 PSI 30 MIN. NOTIFIED BLM VERNAL OFFICE EMAIL ON 09/25/09 @ 20.44 PM FOR BOP TEST. B&C QUICK TEST. WITNESS ROBERT GANCE.								
16:00	18:00	2.0	M/U BIT MOTOR, PICK UP BHA + DP TAG CEMENT @ 2336' . CHG. SIX(6) SHAKER SCREENS.								
18:00	19:00	1.0	DRILL CEMENT/FLOAT EQUIP FROM 2336' TO 2443'+ 8 FT. NEW FORMATION = 2451' SHOE @ 2426' . FIT WITH 10.2 MW + 50 PSI = 10.6 EMW.								
19:00	20:30	1.5	DRILL ROTATE 2451' TO 2579' 128' ROP 85.3 WOB 18 RPM 50+69 GPM 435 MW 10.2 VIS 40.								

20:30 21:00 0.5 SERVICE RIG
 21:00 01:00 4.0 DRILL ROTATE 2579' TO 3036' 457' ROP 114.2 WOB 18 RPM 65+69 GPM 435 MW 10.5 VIS 39.
 01:00 01:30 0.5 SURVEY @ 2987' .26* DEG.
 01:30 06:00 4.5 DRILL ROTATE 3036' TO 3480' 444' ROP 98.6 WOB 18 RPM 60+69 GPM 435 MW 10.5 VIS 41.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT.10.5 VIS.39 @ 06:00

ROT 84 PU 89 SO 79

ACCIDENTS, INCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC EACH TOUR.

SAFETY MEETING: HOUSEKEEPING / TEAMWORK

CREWS FULL

FUEL ON HAND 6146 USED 856. REC. 4200

FORMATION: MAHOGANY.

06:00

SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 19:00 HRS, 09/26/09.

09-28-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$25,056	Completion	\$0	Daily Total	\$25,056
Cum Costs: Drilling	\$332,563	Completion	\$950	Well Total	\$333,513

MD	5,364	TVD	5,364	Progress	1,884	Days	2	MW	10.5	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5346'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 3480' TO 3848' 368' ROP 147.2 WOB 18 RPM 60+69 GPM 435 MW 10.5 VIS 41.
08:30	09:00	0.5	SERVICE RIG.
09:00	15:30	6.5	DRILL ROTATE 3848' TO 4573' 725' ROP 111.5 WOB 20 RPM 55+69 GPM 435 MW 10.5 VIS. 40.
15:30	16:00	0.5	SURVEY @ 4496' 2.54* DEG.
16:00	06:00	14.0	DRILL ROTATE 4573' TO 5364' 791' ROP 56.5 WOB 21 RPM 47+69 GPM 435 10.7 VIS. 40.
			MUD LOSS LAST 24 HRS. 0 BBLs.
			MUD WT.10.7 VIS.40 @ 06:00
			ROT 109 PU 115 SO 105
			BOP DRILL 1

ACCIDENTS, INCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC EACH TOUR.

SAFETY MEETING: HOUSEKEEPING / LADDER SAFETY

CREWS FULL

FUEL ON HAND 4207 USED 1939.

FORMATION: CHAPITA WELLS.

09-29-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$25,498	Completion	\$0	Daily Total	\$25,498
Cum Costs: Drilling	\$358,062	Completion	\$950	Well Total	\$359,012

MD	6,302	TVD	6,302	Progress	938	Days	3	MW	11.0	Visc	45.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6302'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 5364' TO 5889' 525' ROP 52.5 WOB 20 RPM 47+69 GPM 435 11. VIS. 44.
16:00	16:30	0.5	CIRC. BOTTOMS UP FOR WIPER TRIP.
16:30	21:00	4.5	WIPER TRIP TO SHOE HOLE IN GOOD COND.W/R 90' TO BOTTOM 10' OF FILL.
21:00	06:00	9.0	DRILL ROTATE 5889' TO 6302' 413' ROP 48.8 WOB 18 RPM 45+69 GPM 435 11. VIS. 44.
MUD LOSS LAST 24 HRS. 110 BBLS.			
MUD WT.11. VIS.44 @ 06:00			
ROT 127 PU 130 SO 122 .			
ACCIDENTS, INCIDENTS NONE REPORTED.			
FUNCTION TEST CROWN-O-MATIC EACH TOUR.			
SAFETY MEETING: PINCH POINTS / HOUSEKEEPING			
CREWS FULL			
FUEL ON HAND 3660 USED 1547.			
FORMATION: BUCK CANYON.			

09-30-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$35,240	Completion	\$0	Daily Total	\$35,240
Cum Costs: Drilling	\$393,302	Completion	\$950	Well Total	\$394,252
MD	7,020	TVD	7,020	Progress	918
		Days	4	MW	11.1
Visc					39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7020' (TD)

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 6302' TO 6569' 267' ROP 38.1 WOB 20 RPM 50+69 GPM 440 MW 11. VIS. 40.
13:00	13:30	0.5	SERVICE RIG.
13:30	00:30	11.0	DRILL ROTATE 6569' TO 7020' 451' ROP 41' WOB 20 RPM 55+69 GPM 430 MW 11.1 VIS. 39.
TD REACHED @ 00:30 HRS, 9/30/09.			
00:30	01:30	1.0	PUMP HI VIS. SWEEP CIRC.CLEAN.
01:30	02:00	0.5	SHORT TRIP.
02:00	04:00	2.0	CIRC.COND. PUMP SLUG. DROP SURVEY.
04:00	06:00	2.0	LAY DOWN DRILL PIPE.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT.11.1 VIS.40 @ 06:00

ACCIDENTS, INCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC EACH TOUR.

SAFETY MEETING: MIX CHEM / FORKLIFT SAFETY

BOP DRILL 45 SEC.

CREWS FULL.

FUEL ON HAND 5890 USED 970. REC. 3200.

FORMATION: KMV PRICE RIVER / TD.

10-01-2009 **Reported By** DAVID FOREMAN/JESSE TATMAN

DailyCosts: Drilling	\$56,015	Completion	\$116,614	Daily Total	\$172,630
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Cum Costs: Drilling	\$449,318	Completion	\$117,564	Well Total	\$566,883
MD	7,020	TVD	7,020	Progress	0
				Days	5
				MW	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	LAY DOWN DRILL PIPE & BHA. PULL WEAR BUSHING.
09:30	10:30	1.0	SAFETY MEETING. RIG UP TO RUN CASING.
10:30	18:30	8.0	RUN 165 TOTAL JOINTS (163 FULL JTS + 2 MARKER JOINTS) OF 4.5", 11.6#, N-80, LT&C CASING AS FOLLOWS: 1 FLOAT SHOE SET @ 7019', 1 SHOE JOINT, 1 FLOAT COLLAR SET @ 6975'. 162 FULL JOINTS OF CASING. PICKED UP FULL CASING JOINT (#164). TAGGED TD WITH CASING JOINT #164 TO CONFIRM MTD OF 7020'. LAID JOINT #164 BACK DOWN. PU & MAKE UP CASING HANGER ASSEMBLY ON CASING. SET CASING HANGER ASSEMBLY IN WELLHEAD WITH LANDING JOINT (TO BE LAID BACK DOWN AFTER CEMENTING) WITH 60,000# WITHOUT TOP DRIVE TO LAND CASING SHOE. MARKER JOINTS AT 6792' & 4248.07'. NO TIGHT SPOTS RUN CASING. RUN CENTRALIZERS AS FOLLOWS 5' ABOVE SHOE ON JOINT #1, TOP OF JOINT #2 & EVERY 3RD JOINT TO JOINT #50 @ 4854'.
18:30	20:00	1.5	CIRCULATE FOR CEMENT. RIG UP CEMENTERS. HOLD SAFETY MEETING ON CEMENTING.
20:00	22:00	2.0	CEMENTED CASING AS FOLLOWS: PUMPED 20 BBLS MUD FLUSH, 440 SACKS (144 BBLS) OF HIGH BOND 75 CEMENT WITH 4% BENTONITE BULK, 0.3% VARSASET, AT 12.0 PPG, 1.84 CFPS, 9.86 GPS WATER @ 6 BPM & 650 PSI. FOLLOWED BY 750 SACKS (196 BBLS) OF EXTENDACEM V1 SYSTEM CEMENT WITH .125 LBM POLY-E-FLAKE, AT 13.5 PPG, 1.47 CFPS, 6.98 GPS WATER @ 7 BPM & 700 PSI. DISPLACED WITH 108 BBLS FRESH WATER @ 7 BPM & 2100 PSI. PUMPED FINAL 10 BBLS @ 2 BPM & 2000 PSI. BUMPED PLUG WITH 3000 PSI @ 21:55 HOURS. TESTED FLOATS, FLOATS HELD. NO CEMENT RETURNED TO SURFACE. FULL RETURNS WHILE PUMPING CEMENT.
22:00	23:00	1.0	RIG DOWN CEMENTERS. HOLD CEMENT HEAD ON CASING FOR 1 HOUR.
23:00	01:30	2.5	LAYDOWN LANDING JOINT. SET PACKOFF & PRESSURE TEST PACKOFF TO 5000 PSI.
01:30	03:00	1.5	CLEAN MUD TANKS.
03:00	06:00	3.0	RIG DOWN.
			NO ACCIDENTS
			FULL CREWS
			CHECK COM.
			SAFETY MEETING ON RUNNING CASING & CEMENTING.
			TRANSFERED 5402 GAL FUEL @ \$2.34/GAL TO CWU 1144-18
			TRANSFERED 4 JOINTS 171.46' OF 4 1/2", N-80, 11.6#, LTC CASING TO CWU 1144-18
06:00			RIG RELEASED AT 03:00 HRS, 10/01/09.
			CASING POINT COST \$441,818

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU29535			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 766-20			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1824 FNL 0798 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 20 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047501190000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/29/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 03, 2009					
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A		DATE 10/29/2009			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU29535
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 766-20
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1824 FNL 0798 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 20 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047501190000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/1/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 10/29/2009 to 12/1/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 01, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU29535
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 766-20
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1824 FNL 0798 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 20 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047501190000
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/24/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 12/24/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2010		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/29/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 12-29-2009

Well Name	CWU 766-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-50119	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-26-2009	Class Date	
Tax Credit	N	TVD / MD	7,020/ 7,020	Property #	062966
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,016/ 5,003				
Location	Section 20, T9S, R23E, SWNW, 1824 FNL & 798 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.67	NRI %	53.336

AFE No		306211		AFE Total		1,162,100		DHC / CWC		500,900/ 661,200													
Rig Contr		ELENBURG		Rig Name		ELENBURG #29		Start Date		09-24-2008		Release Date		10-01-2009									
09-22-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation : WASATCH				PBSD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1824' FNL & 798' FWL (SW/NW)

SECTION 20, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.023753, LONG 109.357364 (NAD 83)

LAT 40.023786, LONG 109.356683 (NAD 27)

ELENBURG #29

OBJECTIVE: 7020' MD, WASATCH

DW/GAS

CHAPITA WELLS PROSPECT

DD&A: CHAPITA WELLS

NATURAL BUTTES FIELD

LEASE: U-29535

ELEVATION: 5002.9' NAT GL, 5002.9' PREP GL (DUE TO ROUNDING PREP GL IS 5003'), 5016' KB (13')

EOG WI 66.67%, NRI 53.336%

08-19-2009	Reported By	TERRY CSERE
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RECEIVED December 29, 2009

DailyCosts: Drilling	\$60,000	Completion	\$0	Daily Total	\$60,000
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	0	TVD	0	Progress	0
Formation : WASATCH		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 8/19/09.

08-20-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	0	TVD	0	Progress	0
Formation : WASATCH		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-21-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	0	TVD	0	Progress	0
Formation : WASATCH		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

08-24-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	0	TVD	0	Progress	0
Formation : WASATCH		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

08-25-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	0	TVD	0	Progress	0
Formation : WASATCH		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.

08-26-2009 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 8/25/09 @ 9:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 8/24/09 @ 9:15 AM.

08-27-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL TO CLOSED LOOP TODAY.

08-28-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-18-2009 Reported By DALL COOK

DailyCosts: Drilling	\$169,120	Completion	\$0	Daily Total	\$169,120
Cum Costs: Drilling	\$229,120	Completion	\$0	Well Total	\$229,120
MD	2,427	TVD	2,427	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/8/2009. DRILLED 12-1/4" HOLE TO 2430' GL (2443' KB). ENCOUNTERED WATER @ 1340. FLUID DRILLED FROM 1340 TO TOTAL DEPTH WITH NO LOSSES. SPOTTED DRILLING MUD ON BOTTOM.

RAN 56 JTS (2413.60') OF 8-5/8", 24.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2426.60' KB. RAN 200' OF 1" STEEL PIPE, RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3760 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED & PUMPED 300 SX (219 BBLS) OF PREMIUM CEMENT W 0.2% VARSET & 2% CALSEAL & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAIL: MIXED AND PUMPED 250 SACKS (52 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/151 BBLS FRESH WATER. BUMPED PLUG W/942 PSI @ 10:16 A.M., 9/13/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WAITING HOUR TO START TOP JOB.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS TO SURFACE. WAIT 4 HOURS 10 MINUTES

TOP JOB # 2: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @
1210' = 0.5 DEGREE, 1600' = 1.25 DEGREE, 1820' = 0.75 DEGREE, & 2310' = 1.25 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 9/12/2009 @ 19:00 PM.

KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 9/11/2009 @ 15:30 PM.

09-27-2009		Reported By		DAVID FOREMAN							
DailyCosts: Drilling		\$78,387		Completion		\$950		Daily Total		\$79,337	
Cum Costs: Drilling		\$307,507		Completion		\$950		Well Total		\$308,457	
MD	3,480	TVD	3,480	Progress	1,037	Days	1	MW	10.5	Visc	39.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3480'											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	EOG SAFETY MEETING WITH HOWCROFT TRUCKING & ELENBURG RIG CREW.								
06:30	10:00	3.5	MOVE RIG TO CWU 766-20 RIG UP (5 MILE MOVE).								
10:00	12:00	2.0	SET BOP TEST DTO ADAPTOR TO 5000 PSI BY FMC. NU BOP, FUNCTION TEST. (RIG ON DAY WORK 9/26/09 @ 10:00 AM.								
12:00	16:00	4.0	SAFETY MEETING, RIG UP B&C QUICK TEST, TEST INSIDE BOP, SAFETY VALVE, UPPER KELLY VALVE, HCR, CHOKE LINE, KILL LINE, CHOKE MANIFOLD, PIPE RAMS, BLIND RAMS, 250 PSI LOW,5000 PSI HIGH ANNULAR, 250 LOW 2500 PSI HIGH. 8 5/8" CASING TO 1500 PSI 30 MIN. NOTIFIED BLM VERNAL OFFICE EMAIL ON 09/25/09 @ 20.44 PM FOR BOP TEST. B&C QUICK TEST. WITNESS ROBERT GANCE.								
16:00	18:00	2.0	M/U BIT MOTOR, PICK UP BHA + DP TAG CEMENT @ 2336' . CHG. SIX(6) SHAKER SCREENS.								
18:00	19:00	1.0	DRILL CEMENT/FLOAT EQUIP FROM 2336' TO 2443'+ 8 FT. NEW FORMATION = 2451' SHOE @ 2426' . FIT WITH 10.2 MW + 50 PSI = 10.6 EMW.								
19:00	20:30	1.5	DRILL ROTATE 2451' TO 2579' 128' ROP 85.3 WOB 18 RPM 50+69 GPM 435 MW 10.2 VIS 40.								

20:30 21:00 0.5 SERVICE RIG
 21:00 01:00 4.0 DRILL ROTATE 2579' TO 3036' 457' ROP 114.2 WOB 18 RPM 65+69 GPM 435 MW 10.5 VIS 39.
 01:00 01:30 0.5 SURVEY @ 2987' .26* DEG.
 01:30 06:00 4.5 DRILL ROTATE 3036' TO 3480' 444' ROP 98.6 WOB 18 RPM 60+69 GPM 435 MW 10.5 VIS 41.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT.10.5 VIS.39 @ 06:00

ROT 84 PU 89 SO 79

ACCIDENTS, INCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC EACH TOUR.

SAFETY MEETING: HOUSEKEEPING / TEAMWORK

CREWS FULL

FUEL ON HAND 6146 USED 856. REC. 4200

FORMATION: MAHOGANY.

06:00

SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 19:00 HRS, 09/26/09.

09-28-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$25,056	Completion	\$0	Daily Total	\$25,056
Cum Costs: Drilling	\$332,563	Completion	\$950	Well Total	\$333,513

MD	5,364	TVD	5,364	Progress	1,884	Days	2	MW	10.5	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5346'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 3480' TO 3848' 368' ROP 147.2 WOB 18 RPM 60+69 GPM 435 MW 10.5 VIS 41.
08:30	09:00	0.5	SERVICE RIG.
09:00	15:30	6.5	DRILL ROTATE 3848' TO 4573' 725' ROP 111.5 WOB 20 RPM 55+69 GPM 435 MW 10.5 VIS. 40.
15:30	16:00	0.5	SURVEY @ 4496' 2.54* DEG.
16:00	06:00	14.0	DRILL ROTATE 4573' TO 5364' 791' ROP 56.5 WOB 21 RPM 47+69 GPM 435 10.7 VIS. 40.
			MUD LOSS LAST 24 HRS. 0 BBLs.
			MUD WT.10.7 VIS.40 @ 06:00
			ROT 109 PU 115 SO 105
			BOP DRILL 1

ACCIDENTS, INCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC EACH TOUR.

SAFETY MEETING: HOUSEKEEPING / LADDER SAFETY

CREWS FULL

FUEL ON HAND 4207 USED 1939.

FORMATION: CHAPITA WELLS.

09-29-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$25,498	Completion	\$0	Daily Total	\$25,498
Cum Costs: Drilling	\$358,062	Completion	\$950	Well Total	\$359,012

MD	6,302	TVD	6,302	Progress	938	Days	3	MW	11.0	Visc	45.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6302'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 5364' TO 5889' 525' ROP 52.5 WOB 20 RPM 47+69 GPM 435 11. VIS. 44.
16:00	16:30	0.5	CIRC. BOTTOMS UP FOR WIPER TRIP.
16:30	21:00	4.5	WIPER TRIP TO SHOE HOLE IN GOOD COND.W/R 90' TO BOTTOM 10' OF FILL.
21:00	06:00	9.0	DRILL ROTATE 5889' TO 6302' 413' ROP 48.8 WOB 18 RPM 45+69 GPM 435 11. VIS. 44.
			MUD LOSS LAST 24 HRS. 110 BBLS.
			MUD WT.11. VIS.44 @ 06:00
			ROT 127 PU 130 SO 122 .
			ACCIDENTS, INCIDENTS NONE REPORTED.
			FUNCTION TEST CROWN-O-MATIC EACH TOUR.
			SAFETY MEETING: PINCH POINTS / HOUSEKEEPING
			CREWS FULL
			FUEL ON HAND 3660 USED 1547.
			FORMATION: BUCK CANYON.

09-30-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$35,240	Completion	\$0	Daily Total	\$35,240
Cum Costs: Drilling	\$393,302	Completion	\$950	Well Total	\$394,252
MD	7,020	TVD	7,020	Progress	918
		Days	4	MW	11.1
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7020' (TD)

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 6302' TO 6569' 267' ROP 38.1 WOB 20 RPM 50+69 GPM 440 MW 11. VIS. 40.
13:00	13:30	0.5	SERVICE RIG.
13:30	00:30	11.0	DRILL ROTATE 6569' TO 7020' 451' ROP 41' WOB 20 RPM 55+69 GPM 430 MW 11.1 VIS. 39.
			TD REACHED @ 00:30 HRS, 9/30/09.
00:30	01:30	1.0	PUMP HI VIS. SWEEP CIRC.CLEAN.
01:30	02:00	0.5	SHORT TRIP.
02:00	04:00	2.0	CIRC.COND. PUMP SLUG. DROP SURVEY.
04:00	06:00	2.0	LAY DOWN DRILL PIPE.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT.11.1 VIS.40 @ 06:00

ACCIDENTS, INCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC EACH TOUR.

SAFETY MEETING: MIX CHEM / FORKLIFT SAFETY

BOP DRILL 45 SEC.

CREWS FULL.

FUEL ON HAND 5890 USED 970. REC. 3200.

FORMATION: KMV PRICE RIVER / TD.

10-01-2009 **Reported By** DAVID FOREMAN/JESSE TATMAN

DailyCosts: Drilling	\$56,015	Completion	\$116,614	Daily Total	\$172,630
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Cum Costs: Drilling	\$449,318	Completion	\$117,564	Well Total	\$566,883
MD	7,020	TVD	7,020	Progress	0
				Days	5
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	LAY DOWN DRILL PIPE & BHA. PULL WEAR BUSHING.
09:30	10:30	1.0	SAFETY MEETING. RIG UP TO RUN CASING.
10:30	18:30	8.0	RUN 165 TOTAL JOINTS (163 FULL JTS + 2 MARKER JOINTS) OF 4.5", 11.6#, N-80, LT&C CASING AS FOLLOWS: 1 FLOAT SHOE SET@ 7019', 1 SHOE JOINT, 1 FLOAT COLLAR SET @ 6975'. 162 FULL JOINTS OF CASING. PICKED UP FULL CASING JOINT (#164). TAGGED TD WITH CASING JOINT #164 TO CONFIRM MTD OF 7020'. LAID JOINT #164 BACK DOWN. PU & MAKE UP CASING HANGER ASSEMBLY ON CASING. SET CASING HANGER ASSEMBLY IN WELLHEAD WITH LANDING JOINT (TO BE LAID BACK DOWN AFTER CEMENTING) WITH 60,000# WITHOUT TOP DRIVE TO LAND CASING SHOE. MARKER JOINTS AT 6792' & 4248.07'. NO TIGHT SPOTS RUN CASING. RUN CENTRALIZERS AS FOLLOWS 5' ABOVE SHOE ON JOINT #1, TOP OF JOINT #2 & EVERY 3RD JOINT TO JOINT #50 @ 4854'.
18:30	20:00	1.5	CIRCULATE FOR CEMENT. RIG UP CEMENTERS. HOLD SAFETY MEETING ON CEMENTING.
20:00	22:00	2.0	CEMENTED CASING AS FOLLOWS: PUMPED 20 BBLS MUD FLUSH, 440 SACKS (144 BBLS) OF HIGH BOND 75 CEMENT WITH 4% BENTONITE BULK, 0.3% VARSASET, AT 12.0 PPG, 1.84 CFPS, 9.86 GPS WATER @ 6 BPM & 650 PSI. FOLLOWED BY 750 SACKS (196 BBLS) OF EXTENDACEM V1 SYSTEM CEMENT WITH .125 LBM POLY-E-FLAKE, AT 13.5 PPG, 1.47 CFPS, 6.98 GPS WATER @ 7 BPM & 700 PSI. DISPLACED WITH 108 BBLS FRESH WATER @ 7 BPM & 2100 PSI. PUMPED FINAL 10 BBLS @ 2 BPM & 2000 PSI. BUMPED PLUG WITH 3000 PSI @ 21:55 HOURS. TESTED FLOATS, FLOATS HELD. NO CEMENT RETURNED TO SURFACE. FULL RETURNS WHILE PUMPING CEMENT.
22:00	23:00	1.0	RIG DOWN CEMENTERS. HOLD CEMENT HEAD ON CASING FOR 1 HOUR.
23:00	01:30	2.5	LAYDOWN LANDING JOINT. SET PACKOFF & PRESSURE TEST PACKOFF TO 5000 PSI.
01:30	03:00	1.5	CLEAN MUD TANKS.
03:00	06:00	3.0	RIG DOWN.
			NO ACCIDENTS
			FULL CREWS
			CHECK COM.
			SAFETY MEETING ON RUNNING CASING & CEMENTING.
			TRANSFERED 5402 GAL FUEL @ \$2.34/GAL TO CWU 1144-18
			TRANSFERED 4 JOINTS 171.46' OF 4 1/2", N-80, 11.6#, LTC CASING TO CWU 1144-18
06:00			RIG RELEASED AT 03:00 HRS, 10/01/09.
			CASING POINT COST \$441,818

10-10-2009 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500
Cum Costs: Drilling	\$449,318	Completion	\$143,064	Well Total	\$592,383
MD	7,020	TVD	7,020	Progress	0
				Days	6
				MW	0.0
Formation :		PBTD : 6976.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 240'. RDWL.

12-13-2009 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$700	Daily Total	\$700
Cum Costs: Drilling	\$449,318	Completion	\$143,764	Well Total	\$593,083

MD	7,020	TVD	7,020	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 6976.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PRESSURE TEST CASING & FRAC TREE TO 6500 PSIG. HELD OK.

12-17-2009 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$157,211	Daily Total	\$157,211
Cum Costs: Drilling	\$449,318	Completion	\$300,976	Well Total	\$750,295

MD	7,020	TVD	7,020	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation : WASATCH	PBTD : 6976.0	Perf : 5120'-6805'	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE NORTH HORN FROM 6567'-68', 6579'-80', 6605'-06', 6616'-17', 6662'-63', 6686'-87', 6700'-01', 6785'-86', 6789'-90', 6793'-94', 6799'-800', 6804'-05' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 11026 GAL 16# LINEAR W/14300# 20/40 SAND @ 1-1.5 PPG, SCALECHEK HT @ 1#/1000# PROP, 31324 GAL 16# DELTA 140 W/106400# 20/40 SAND @ 2-4 PPG. MTP 4671 PSIG. MTR 47.8 BPM. ATP 4124 PSIG. ATR 43.7 BPM. ISIP 2355 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6542'. PERFORATE Ba FROM 6234'-35', 6259'-60', 6264'-65', 6304'-05', 6330'-31', 6346'-47', 6351'-52', 6357'-58', 6389'-90', 6440'-41', 6488'-89', 6518'-19' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10526 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 25807 GAL 16# DELTA 140 W/86400# 20/40 SAND @ 2-4 PPG. MTP 5392 PSIG. MTR 50.1 BPM. ATP 4008 PSIG. ATR 42 BPM. ISIP 2190 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6180'. PERFORATE Ba FROM 5988'-89', 5994'-95', 6004'-05', 6013'-14', 6082'-83', 6091'-92', 6107'-08', 6138'-39', 6142'-43', 6146'-47', 6151'-52', 6154'-55' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 21566 GAL 16# DELTA 140 W/80200# 20/40 SAND @ 3-4 PPG. MTP 4252 PSIG. MTR 50.2 BPM. ATP 3530 PSIG. ATR 47.5 BPM. ISIP 1683 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5790'. PERFORATE Ca FROM 65647'-48', 5651'-52', 5654'-55', 5657'-58', 5663'-64', 5668'-69', 5671'-72', 5674'-75', 5677'-78', 5721'-22', 5729'-30', 5756'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 30055 GAL 16# DELTA 140 W/1179800# 20/40 SAND @ 4 PPG. MTP 4126 PSIG. MTR 51.7 BPM. ATP 3449 PSIG. ATR 50.4 BPM. ISIP 1633 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5320'. PERFORATE Pp/Ca FROM 5120'-21', 5127'-28', 5143'-44', 5152'-53', 5158'-59', 5162'-63', 5265'-66', 5272'-73', 5276'-77', 5280'-81', 5284'-85' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 21056 GAL 16# DELTA 140 W/79600# 20/40 SAND @ 3-4 PPG. MTP 4307 PSIG. MTR 53.4 BPM. ATP 3721 PSIG. ATR 50.4 BPM. ISIP 1963 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5041'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE. SDFN.

12-18-2009 Reported By SHAY HOLTE

DailyCosts: Drilling	\$0	Completion	\$133,500	Daily Total	\$133,500
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Cum Costs: Drilling	\$449,318	Completion	\$434,476	Well Total	\$883,795
MD	7,020	TVD	7,020	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6976.0	Perf : 5120'-6805'	PKR Depth : 0.0		

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$133,500

12-22-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$16,493	Daily Total	\$16,493
Cum Costs: Drilling	\$449,318	Completion	\$450,969	Well Total	\$900,288
MD	7,020	TVD	7,020	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6976.0	Perf : 5120'-6805'	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5041'. RU TO DRILL OUT PLUGS. SDFN.

12-23-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$30,848	Daily Total	\$30,848
Cum Costs: Drilling	\$449,318	Completion	\$481,817	Well Total	\$931,136
MD	7,020	TVD	7,020	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6976.0	Perf : 5120'-6805'	PKR Depth : 0.0		

Activity at Report Time: SWABBING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5041', 5320', 5790', 6180', & 6542'. RIH. CLEANED OUT TO 6910'. LANDED TUBING @ 5113' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU. SI TO BUILD PRESSURE AT 3 AM. SITP 0 PSIG. NO FLOW. WILL MIRU SWAB RIG.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# J-55 TBG [YB] 31.94'

XN NIPPLE 1.30'

158 JTS 2-3/8" 4.7# J-55 TBG [YB] 5065.89'

BELOW KB 13.00'

LANDED @ 5113.04' KB

12-24-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,635	Daily Total	\$2,635
Cum Costs: Drilling	\$449,318	Completion	\$484,452	Well Total	\$933,771
MD	7,020	TVD	7,020	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 6976.0	Perf : 5120'-6805'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 22 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 725 PSIG. 38 BFPH. RECOVERED 836 BLW. 3462 BLWTR.

12-25-2009 Reported By DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$2,635	Daily Total	\$2,635
Cum Costs: Drilling	\$449,318	Completion	\$487,087	Well Total	\$936,406
MD	7,020	TVD	7,020	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6976.0		Perf : 5120'-6805'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES/ INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1150 PSIG & CP 1400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 AM, 12/24/09. FLOWED 1340 MCFD RATE ON 24/64" POS CHOKE. STATIC 265. QUESTAR METER #008203.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1600 PSIG. 16 BFPH. RECOVERED 399 BLW. 3063 BLWTR. 2351 MCFD RATE.

12-26-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,835	Daily Total	\$2,835
Cum Costs: Drilling	\$449,318	Completion	\$489,922	Well Total	\$939,241
MD	7,020	TVD	7,020	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6976.0		Perf : 5120'-6805'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1550 PSIG. 12 BFPH. RECOVERED 339 BLW. 2724 BLWTR. 2650 MCFD RATE.

12-27-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,835	Daily Total	\$2,835
Cum Costs: Drilling	\$449,318	Completion	\$492,757	Well Total	\$942,076
MD	7,020	TVD	7,020	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6976.0		Perf : 5120'-6805'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1550 PSIG. 11 BFPH. RECOVERED 270 BLW. 2454 BLWTR. 2631 MCFD RATE.

FLOWED 2583 MCF, 1 BC & 339 BW IN 24 HRS ON 24/64" CHOKE. TP 1200 PSIG, CP 1525 PSIG.

12-28-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,835	Daily Total	\$2,835
Cum Costs: Drilling	\$449,318	Completion	\$495,592	Well Total	\$944,911
MD	7,020	TVD	7,020	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6976.0		Perf : 5120'-6805'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1500 PSIG. 8 BFPH. RECOVERED 238 BLW. 2216 BLWTR. 2620 MCFD RATE.

FLOWED 2639 MCF, 1 BC & 270 BW IN 24 HRS ON 24/64" CHOKE. TP 1200 PSIG, CP 1500 PSIG.

12-29-2009 **Reported By** HISLOP**Daily Costs: Drilling** \$0 **Completion** \$2,835 **Daily Total** \$2,835**Cum Costs: Drilling** \$449,318 **Completion** \$498,427 **Well Total** \$947,746**MD** 7,020 **TVD** 7,020 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0**Formation :** WASATCH **PBTD :** 6976.0 **Perf :** 5120'-6805' **PKR Depth :** 0.0**Activity at Report Time:** FLOW TEST TO SALES**Start** **End** **Hrs** **Activity Description**06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1500 PSIG. 8 BFPH.
RECOVERED 210 BLW. 2006 BLWTR. 3076 MCFD RATE.

FLOWED 2639 MCF, 1 BC & 339 BW IN 24 HRS ON 24/64" CHOKE. TP 1200 PSIG, CP 1500 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU29535		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 766-20		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-50119		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1824FNL 798FWL 40.02375 N Lat, 109.35736 W Lon At top prod interval reported below SWNW 1824FNL 798FWL 40.02375 N Lat, 109.35736 W Lon At total depth SWNW 1824FNL 798FWL 40.02375 N Lat, 109.35736 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 20 T9S R23E Mer SLB		
14. Date Spudded 08/25/2009			12. County or Parish UINTAH		
15. Date T.D. Reached 09/30/2009			13. State UT		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/24/2009			17. Elevations (DF, KB, RT, GL)* 5003 GL		
18. Total Depth: MD TVD 7020		19. Plug Back T.D.: MD TVD 6976		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	2427		800		0	
7.875	4.500 N-80	11.6	0	7019		1190		240	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5113							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5120	6805	6567 TO 6805		3	
B)			6234 TO 6519		3	
C)			5988 TO 6155		3	
D)			5647 TO 5757		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
6567 TO 6805	42,460 GALS GELLED WATER & 120,700# 20/40 SAND
6234 TO 6519	36,443 GALS GELLED WATER & 100,100# 20/40 SAND
5988 TO 6155	21,676 GALS GELLED WATER & 80,200# 20/40 SAND
5647 TO 5757	30,165 GALS GELLED WATER & 117,980# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/24/2009	01/03/2010	24	→	1.0	2307.0	140.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64"	SI	1400.0	→	1	2307	140		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

DIV. OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #80447 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5120	6805		GREEN RIVER	1403
				BIRDS NEST	1704
				MAHOGANY	2314
				UTELAND BUTTE	4487
				WASATCH	4614
				CHAPITA WELLS	5218
				BUCK CANYON	5904
				PRICE RIVER	6808

32. Additional remarks (include plugging procedure):

Please see the attached page for additional formation marker and detailed perforation information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

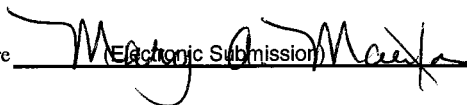
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #80447 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name(*please print*) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 01/22/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 766-20 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5120-5285	3/spf
-----------	-------

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5120-5285	21,166 GALS GELLED WATER & 79,600# 20/40 SAND
-----------	---

Perforated the North Horn from 6567-68', 6579-80', 6605-06', 6616-17', 6662-63', 6686-87', 6700-01', 6785-86', 6789-90', 6793-94', 6799-6800', 6804-05' w/ 3 spf.

Perforated the Ba from 6234-35', 6259-60', 6264-65', 6304-05', 6330-31', 6346-47', 6351-52', 6357-58', 6389-90', 6440-41', 6488-89', 6518-19' w/ 3 spf.

Perforated the Ba from 5988-89', 5994-95', 6004-05', 6013-14', 6082-83', 6091-92', 6107-08', 6138-39', 6142-43', 6146-47', 6151-52', 6154-55' w/ 3 spf.

Perforated the Ca from 5647-48', 5651-52', 5654-55', 5657-58', 5663-64', 5668-69', 5671-72', 5674-75', 5677-78', 5721-22', 5729-30', 5756-57' w/ 3 spf.

Perforated the Pp/Ca from 5120-21', 5127-28', 5143-44', 5152-53', 5158-59', 5162-63', 5265-66', 5272-73', 5276-77', 5280-81', 5284-85' w/ 3 spf.

C

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38671	CHAPITA WELLS UNIT 692-20	SENE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	16602	4905	1/14/2008	12/1/2009		
Comments: <u>WSTC PA</u> <u>11/9/11</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50119	CHAPITA WELLS UNIT 766-20	SWNW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	17359	4905	8/5/2009	12/1/2009		
Comments: <u>WSTC PA</u> <u>11/9/11</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)


Signature

Sr. Regulatory Specialist

Title

11/1/2011

Date

RECEIVED

NOV 01 2011



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3180 (UTU63013BP)
UT-922

4304750119
T9S R23E Sec 20
CWU 766-20

OCT 17 2011

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: Initial Consolidated Wasatch
Formation PA "A-J,L"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Consolidated Wasatch Formation PA "A-J,L", Chapita Wells Unit, CRS No. UTU63013BP, Uintah County, Utah, is hereby approved effective as of December 1, 2009, pursuant to Section 11 of the Chapita Wells Unit Agreement.

This consolidation results in the addition of 80.00 acres to the Initial Consolidated Wasatch Formation PA "A-J,L" for a total of 16,939.32 acres and is based upon the completion of Well No. 766-20, API No. 43-047-50119, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 20, Township 9 South, Range 23 East, Federal Unit Tract No. 37, Lease No. UTU29535, as a well capable of producing unitized substances in paying quantities.

For production and accounting reporting purposes, all submissions pertaining to the Initial Consolidated Wasatch Formation PA "A-J,L" shall refer to 892000905BP.

A copy of the approved request is being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch Formation PA "A-J,L", Chapita Wells Unit, and its effective date.

Please direct any questions concerning this approval to Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

A handwritten signature in black ink that reads "Roger L. Bankert". The signature is written in a cursive, slightly slanted style.

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR (Attn: Leona Reilly)
BLM FOM - Vernal w/enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 766-20

Api No: 43-047-50119 Lease Type: FEDERAL

Section 20 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 08/26/2009

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 08/27/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50119	CHAPITA WELLS UNIT 766-20		SWNW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17359	8/25/2009		9/21/09		
Comments: WASATCH <i>per operator</i> PRRU-MVED							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print) Mickenzie Thacker
Signature [Signature]
Operations Clerk
Title
Date 9/2/2009

RECEIVED

SEP 03 2009

DIV. OF OIL, GAS & MINING